

State of Montana

Oil and Gas Lease Sale - September 3, 2025

Lease Sale Results

The following described lands were offered for oil and gas leasing through an online bidding service, EnergyNet, opened on August 28, 2025 and closed on September 3, 2025.

Tract	Stipulations	Twp Rng Sec	Description	•	Acres	Bid/Acre	Total Bid	Lessee
Glacier								
1	1, 2, 3, 4, 5, 6	32N 5W 16	ALL		640.00	\$1.50	\$960.00	HEIMMER, DON H
Liberty								
2	1, 2, 3, 4, 5, 6, 7	37N 6E 16	E2		320.00	\$1.50	\$480.00	WINDWALKER LAND SERVICES, INC.
3	1, 2, 3, 4, 5, 6, 7, 8, 9, 12	37N 7E 16	ALL		640.00	\$1.50	\$960.00	WINDWALKER LAND SERVICES, INC.
Roosevelt								
4	1, 2, 3, 4, 5, 6, 10, 14	30N 58E 36	ALL		640.00	\$2,150.00	\$1,376,000.00	OASIS PETROLEUM NORTH AMERICA LLC
Sheridan								
5	1, 2, 3, 4, 5, 6, 13, 14	33N 57E 36	ALL		640.00	\$97.00	\$62,080.00	IRISH OIL & GAS, INC.
Toole								
6	1, 2, 3, 4, 5, 6, 11	36N 1E 36	ALL		640.00	\$1.50	\$960.00	HEIMMER, DON H
7	1, 2, 3, 4, 5, 6	37N 1W 10	ALL	*	640.00	\$1.50	\$960.00	HEIMMER, DON H
8	1, 2, 3, 4, 5, 6	37N 1W 15	ALL	*	640.00	\$1.50	\$960.00	HEIMMER, DON H
9	1, 2, 3, 4, 5, 6	37N 1W 36	ALL		640.00	\$1.50	\$960.00	HEIMMER, DON H

* Part or all of tract is not state-owned surface

Summary By Lessor

	Total Acres	Total Tracts
Dept. Of Natural Resources and Conservation	5440	9

Oil And Gas Lease Summary

Total Tracts	9
Total Acres	5,440.00
Total Bid Revenue	\$1,444,320.00
Average Bid Per Acre	\$265.50

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Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Forestry and Trust Lands Division (FTLD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in FTLD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Forestry and Trust Lands Division (FTLD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to FTLD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to FTLD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the FTLD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The FTLD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the FTLD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to FTLD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 If (an) existing well(s) production on this tract is/are put to private use, (for example, farm taps) the lessee is responsible for installation of a meter and documentation of gas used as recorded by said meter. Documentation will be provided to the Department.

Lessee will have a meter installed within 45 days from the effective date of this lease, or prior to gas production, whichever comes first. The lessee shall work with MMB every year that the tap well is in use to pay royalties on the average price of gas. MMB will calculate a contract gas price annually based on projected AECO Index price. Non-compliance with this stipulation will result in lease cancellation.

- 9 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the FTLD prior to preparing a project proposal.
- 10 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 11 No surface occupancy of the school area and/or related facilities is permitted without written approval of FTLD.

- 12 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well(s) and any existing facilities. The lessee may not enter the well(s) until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation. The(se) well(s) must be returned to commercial production or plugged and the well site(s) reclaimed within 6 months from the effective date of this lease.
- 13 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 14 If whooping cranes are observed on-site, construction and/or maintenance activities shall be suspended until birds leave the area.

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Applicant List

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Glacier						
1	32N	5W	16	ALL	640.00	HEIMMER, DON H
Liberty						
2	37N	6E	16	E2	320.00	WINDWALKER LAND SERVICES, INC.
3	37N	7E	16	ALL	640.00	WINDWALKER LAND SERVICES, INC.
Roosevelt						
4	30N	58E	36	ALL	640.00	PHOENIX ENERGY ONE, LLC
Sheridan						
5	33N	57E	36	ALL	640.00	SAMPSEN, RICHARD E
Toole						
6	36N	1E	36	ALL	640.00	HEIMMER, DON H
7	37N	1W	10	ALL	640.00	HEIMMER, DON H
8	37N	1W	15	ALL	640.00	HEIMMER, DON H
9	37N	1W	36	ALL	640.00	HEIMMER, DON H



TO ALL INTERESTED PARTIES:

RE: December 2, 2025 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the December 2025 Oil and Gas Lease Sale will be held online during the period of **November 26 – December 2, 2025**, through the online auction service, EnergyNet (EnergyNet.com). Please contact EnergyNet for help setting up an account to bid on state tracts. For all other inquiries, contact the Department of Natural Resources and Conservation. In the event details for the December Oil and Gas Lease Sale change, an updated notice will be sent out.

The filing deadline date for submitting applications on tracts to be nominated for the sale in December is **5:00pm MST on September 16, 2025**. Applications must be received in this office by that date. If you have any questions, please contact me at THossfeld@mt.gov or (406) 444-4576.

Theresa Hossfeld
Minerals Leasing Specialist
Mineral Leasing Section
Minerals Management Bureau
Forestry and Trust Lands Division



DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION**P.O. Box 201601****Helena, Montana 59620-1601****The following is a list of oil and gas leases, which expired or terminated in March 2025.**

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Liberty					
	37 N	6 E	10	E2NW4, NE4	240.00
Musselshell					
	10 N	29 E	2	SE4	160.00
	10 N	29 E	10	S2	320.00
	10 N	29 E	11	ALL	640.00
	10 N	29 E	12	S2NW4, NE4, SW4	400.00
	10 N	30 E	8	W2	320.00
	10 N	30 E	16	ALL	640.00
	10 N	30 E	18	LOT 1, NE4NW4, W2E2, NE4NE4	294.63
	11 N	29 E	16	ALL	640.00
Rosebud					
	10 N	31 E	2	LOTS 3, 4, S2NW4	159.60
	10 N	32 E	14	SE4	160.00
	10 N	32 E	36	ALL	640.00
	10 N	33 E	36	ALL	640.00
	11 N	33 E	5	LOTS 1, 2, 3, 4, S2N2, S2	640.40
	11 N	33 E	6	LOTS 1, 2, S2NE4, SE4	320.00
	11 N	33 E	9	ALL	640.00
	11 N	33 E	16	ALL	640.00
	11 N	34 E	36	ALL	640.00
	12 N	33 E	36	LOTS 1-24 INC., N2	1244.52
	12 N	34 E	30	E2	320.00
	12 N	34 E	36	ALL	640.00
Toole					
	35 N	1 E	25	NE4	160.00
	35 N	2 E	30	LOTS 1, 2, 3, 4, E2W2, SE4	471.12
	35 N	2 E	31	NE4	160.00
	35 N	2 E	32	W2	320.00
	37 N	2 E	36	ALL	640.00
	37 N	3 E	36	S2, BELOW THE BASE OF THE RIERDON FORMATION	320.00